

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. RIDER NO. 2

Sheet No. 1 of 1

Revision No. _____

Effective: January 1, 2000

MUST-RUN GENERATION – RIDER NO. 2

Must-Run Generation - Rider No.2

Variable Component	\$ 0.015000 per kWh
Fixed Component	
Residential Service	\$ 0.005017 per kWh
General Service - Rates No. 10 and 76	0.005493 per kWh
Mobile Home Parks - Rate No. 11	0.006549 per kWh
Interruptible Agricultural Pumping - Rate No. 31	0.003752 per kWh
Large General Service - Rates No. 13, 85 and 85A	0.003787 per kWh
Large Light & Power - Rates No. 14, 90, and 90A	0.002900 per kWh
Lighting - Rates No. 41, 50 and 51	0.004522 per kWh
Public Authority - Rates No. 40 and 43	0.004876 per kWh
(Weighted Average Fixed Component)	\$ 0.004320 per kWh

Variable component is billed to scheduling coordinator based on actual must-run energy delivered.
Fixed component is billed directly to end-use customer.

During a month in which must-run generation is provided to meet retail load, the Market Price component used in calculating the on-peak MGC shall be a weighted average of the Palo Verde NYMEX futures price and the must-run variable cost charges that are levied on scheduling coordinators serving retail customers in the TEP load zone during that month, consistent with AISA protocols.